

RIDER B

CURRENT GAS SUPPLY CHARGES

Listed below are the charges applicable to the Utility's Gas Supply services for the month of August 2012.

Gas Rate No. A2 Usage Balancing Service – Gas Rate No. A3 Basic Usage Balancing Service – Gas Rate No. A4 Non-Performance Charges – Non-OFO Period (Negative Imbalance): \$ per Therm

(The Gas Supply Charge is equal to the Capacity cost, plus the higher of: (1) the Month's average commodity cost per Therm for Commercial, Industrial, and Large Volume customers, or (2) the average of the first of the Month index prices of Texas Gas, Panhandle and Midwestern, adjusted for appropriate fuel, transportation, and basis.)

Gas Supply Charge - Negative Imbalance \$0.4640

Gas Rate No. A2 Usage Balancing Service – Gas Rate No. A3 Basic Usage Balancing Service – Gas Rate No. A4 Non-Performance Charges – Non-OFO Period (Positive Imbalance): \$ per Therm

(The Gas Supply Charge is equal to the lower of: (1) the Month's average commodity cost per Therm for Commercial, Industrial, and Large Volume customers, or (2) the average of the first of the Month index prices of Texas Gas, Panhandle and Midwestern, adjusted for appropriate fuel, transportation, and basis.)

Gas Supply Charge - Positive Imbalance (\$0.3141)

Gas Rate No. A3 Basic Usage Balancing Service and Gas Rate No. A4 Non-Performance Charges – Economic OFO, Non-Economic OFO, Interruption, or Curtailment periods (Negative Imbalance): \$ per Therm

(The Gas Supply Charge is equal to the Capacity cost, plus the higher of: (1) the average of the first of the Month index prices of Texas Gas, Panhandle, and Midwestern, adjusted for appropriate fuel, transportation, and basis, or (2) the average of the daily index prices of Texas Gas, Panhandle, and Midwestern, adjusted for appropriate fuel, transportation, and basis.)

| | | | | | | |
|-------|----------|----------|-----------|----------|-------------------|----------|
| Day 1 | Capacity | \$0.0749 | Commodity | \$0.3288 | Gas Supply Charge | \$0.4037 |
| Day 2 | Capacity | \$0.0749 | Commodity | \$0.3267 | Gas Supply Charge | \$0.4016 |
| Day 3 | Capacity | \$0.0749 | Commodity | \$0.3212 | Gas Supply Charge | \$0.3961 |
| Day 4 | Capacity | \$0.0749 | Commodity | \$0.3141 | Gas Supply Charge | \$0.3890 |
| Day 5 | Capacity | \$0.0749 | Commodity | \$0.3141 | Gas Supply Charge | \$0.3890 |
| Day 6 | Capacity | \$0.0749 | Commodity | \$0.3141 | Gas Supply Charge | \$0.3890 |
| Day 7 | Capacity | \$0.0749 | Commodity | \$0.3141 | Gas Supply Charge | \$0.3890 |

RIDER B – CURRENT GAS SUPPLY CHARGES (Cont'd)

Gas Rate No. A3 Basic Usage Balancing Service and Gas Rate No. A4 Non-Performance Charges – Economic OFO, Non-Economic OFO, Interruption, or Curtailment periods (Negative Imbalance): \$ per Therm

| | | | | | | |
|--------|----------|----------|-----------|----------|-------------------|----------|
| Day 8 | Capacity | \$0.0749 | Commodity | \$0.3141 | Gas Supply Charge | \$0.3890 |
| Day 9 | Capacity | \$0.0749 | Commodity | \$0.3141 | Gas Supply Charge | \$0.3890 |
| Day 10 | Capacity | \$0.0749 | Commodity | \$0.3141 | Gas Supply Charge | \$0.3890 |
| Day 11 | Capacity | \$0.0749 | Commodity | \$0.3141 | Gas Supply Charge | \$0.3890 |
| Day 12 | Capacity | \$0.0749 | Commodity | \$0.3141 | Gas Supply Charge | \$0.3890 |
| Day 13 | Capacity | \$0.0749 | Commodity | \$0.3141 | Gas Supply Charge | \$0.3890 |
| Day 14 | Capacity | \$0.0749 | Commodity | \$0.3141 | Gas Supply Charge | \$0.3890 |
| Day 15 | Capacity | \$0.0749 | Commodity | \$0.3141 | Gas Supply Charge | \$0.3890 |
| Day 16 | Capacity | \$0.0749 | Commodity | \$0.3141 | Gas Supply Charge | \$0.3890 |
| Day 17 | Capacity | \$0.0749 | Commodity | \$0.3141 | Gas Supply Charge | \$0.3890 |
| Day 18 | Capacity | \$0.0749 | Commodity | \$0.3141 | Gas Supply Charge | \$0.3890 |
| Day 19 | Capacity | \$0.0749 | Commodity | \$0.3141 | Gas Supply Charge | \$0.3890 |
| Day 20 | Capacity | \$0.0749 | Commodity | \$0.3141 | Gas Supply Charge | \$0.3890 |
| Day 21 | Capacity | \$0.0749 | Commodity | \$0.3141 | Gas Supply Charge | \$0.3890 |
| Day 22 | Capacity | \$0.0749 | Commodity | \$0.3141 | Gas Supply Charge | \$0.3890 |
| Day 23 | Capacity | \$0.0749 | Commodity | \$0.3141 | Gas Supply Charge | \$0.3890 |
| Day 24 | Capacity | \$0.0749 | Commodity | \$0.3141 | Gas Supply Charge | \$0.3890 |
| Day 25 | Capacity | \$0.0749 | Commodity | \$0.3141 | Gas Supply Charge | \$0.3890 |
| Day 26 | Capacity | \$0.0749 | Commodity | \$0.3141 | Gas Supply Charge | \$0.3890 |
| Day 27 | Capacity | \$0.0749 | Commodity | \$0.3141 | Gas Supply Charge | \$0.3890 |
| Day 28 | Capacity | \$0.0749 | Commodity | \$0.3141 | Gas Supply Charge | \$0.3890 |
| Day 29 | Capacity | \$0.0749 | Commodity | \$0.3141 | Gas Supply Charge | \$0.3890 |
| Day 30 | Capacity | \$0.0749 | Commodity | \$0.3141 | Gas Supply Charge | \$0.3890 |
| Day 31 | Capacity | \$0.0749 | Commodity | \$0.3141 | Gas Supply Charge | \$0.3890 |

RIDER B – CURRENT GAS SUPPLY CHARGES (Cont'd)

Gas Rate No. A3 Basic Usage Balancing Service and Gas Rate No. A4 Non-Performance Charges – Economic OFO, Non-Economic OFO, Interruption, or Curtailment periods (Positive Imbalance): \$ per Therm

(The Gas Supply Charge is equal to the lower of: (1) the average of the first of the Month index prices of Texas Gas, Panhandle, and Midwestern, adjusted for appropriate fuel, transportation, and basis, or (2) the average of the daily index prices of Texas Gas, Panhandle, and Midwestern, adjusted for appropriate fuel, transportation, and basis.)

| | | |
|--------|-------------------|------------|
| Day 1 | Gas Supply Charge | (\$0.3141) |
| Day 2 | Gas Supply Charge | (\$0.3141) |
| Day 3 | Gas Supply Charge | (\$0.3141) |
| Day 4 | Gas Supply Charge | (\$0.2970) |
| Day 5 | Gas Supply Charge | (\$0.2970) |
| Day 6 | Gas Supply Charge | (\$0.2970) |
| Day 7 | Gas Supply Charge | (\$0.2978) |
| Day 8 | Gas Supply Charge | (\$0.3046) |
| Day 9 | Gas Supply Charge | (\$0.3008) |
| Day 10 | Gas Supply Charge | (\$0.2953) |
| Day 11 | Gas Supply Charge | (\$0.2900) |
| Day 12 | Gas Supply Charge | (\$0.2900) |
| Day 13 | Gas Supply Charge | (\$0.2900) |
| Day 14 | Gas Supply Charge | (\$0.2849) |
| Day 15 | Gas Supply Charge | (\$0.2849) |
| Day 16 | Gas Supply Charge | (\$0.2865) |
| Day 17 | Gas Supply Charge | (\$0.2832) |
| Day 18 | Gas Supply Charge | (\$0.2742) |
| Day 19 | Gas Supply Charge | (\$0.2742) |
| Day 20 | Gas Supply Charge | (\$0.2742) |
| Day 21 | Gas Supply Charge | (\$0.2796) |
| Day 22 | Gas Supply Charge | (\$0.2832) |
| Day 23 | Gas Supply Charge | (\$0.2820) |
| Day 24 | Gas Supply Charge | (\$0.2842) |
| Day 25 | Gas Supply Charge | (\$0.2800) |

Citizens Gas
2020 North Meridian Street
Indianapolis, Indiana 46202

Eleventh Revised Page No. 502C
Superseding Tenth Revised Page No. 502C

RIDER B – CURRENT GAS SUPPLY CHARGES (Cont'd)

Gas Rate No. A3 Basic Usage Balancing Service and Gas Rate No. A4 Non-Performance Charges – Economic OFO, Non-Economic OFO, Interruption, or Curtailment periods (Positive Imbalance): \$ per Therm

| | | |
|--------|-------------------|------------|
| Day 26 | Gas Supply Charge | (\$0.2800) |
| Day 27 | Gas Supply Charge | (\$0.2800) |
| Day 28 | Gas Supply Charge | (\$0.2798) |
| Day 29 | Gas Supply Charge | (\$0.2739) |
| Day 30 | Gas Supply Charge | (\$0.2713) |
| Day 31 | Gas Supply Charge | (\$0.2769) |